

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
 (Tariff Experimental D.S.M.C.)

RATE. (Cont'd.)

- 5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR				
	<u>RESIDENTIAL</u> (\$ Per Kwh)	<u>COMMERCIAL</u> (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)	
Floor Factor =	0.000185	0.000176	- 0 -	(R) (I)
Ceiling Factor =	0.000734	0.000617	- 0 -	(R) (I)

- 8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR				
	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL*</u>	
<u>DSM (c)</u>	\$ <u>705,733</u>	\$ <u>373,190</u>	\$ <u>- 0 -</u>	(I)
S (c)	1,534,203,000	940,026,000	- 0 -	(I)
Adjustment Factor \$	0.000460	0.000397	- 0 -	(R) (I)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 29 2000

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Stephan D. Bile
 SECRETARY OF THE COMMISSION

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

DATE OF ISSUE April 4, 2000 DATE EFFECTIVE March 29, 2000

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2000-070 dated March 28, 2000

09/00

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
(Tariff Experimental D.S.M.C.)

RATE. (Cont'd.)

- 5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u> (\$ Per Kwh)	<u>COMMERCIAL</u> (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)
Floor Factor =	0.000421	0.000092	- 0 -
Ceiling Factor =	0.000777	0.000560	- 0 -

- 8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL*</u>
<u>DSM (c)</u>	\$ <u>346,852</u>	\$ <u>101,556</u>	\$ <u>- 0 -</u>
S (c)	759,051,000	311,520,000	- 0 -
Adjustment Factor \$	0.000599	0.000326	- 0 -

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 28 2000

PURSUANT TO 807 KAR 5:01
 SECTION 9 (1)

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999

By: Stephan D. Bee
 SECRETARY OF THE COMMISSION

DATE OF ISSUE February 29, 2000 DATE EFFECTIVE For Service Rendered on and after February 28, 2000

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated February 28, 2000

3/80

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Tariff C.A.T.V.	Cable Television Pole Attachment	16-1 thru 16-4
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Tariff F.T.	Franchise Tariff	20-1
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 29 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

THE ABOVE TARIFFS ARE APPLICABLE TO THE ENTIRE TERRITORY SERVED BY KENTUCKY POWER COMPANY AS ON FILE WITH THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE Service rendered on and after July 9, 1998
ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an order of the Public Service Commission in Case No. 99-271 dated June 29, 1999

C3/00

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
(Tariff Experimental D.S.M.C.)

RATE. (Cont'd.)

- 5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u> (\$ Per Kwh)	<u>COMMERCIAL</u> (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)
Floor Factor =	(0.000086)	(0.000108)	- 0 -
Ceiling Factor =	0.000440	0.000394	- 0 -

- 8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL*</u>
<u>DSM (c)</u>	\$ <u>278,808</u>	\$ <u>132,775</u>	\$ <u>- 0 -</u>
S (c)	1,575,189,000	928,495,400	- 0 -
Adjustment Factor \$	0.000177	0.000143	- 0 -

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 30 1999

PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

BY: Stephan Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE December 15, 1999 DATE EFFECTIVE December 30, 1999

ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated September 28, 1999

20/100

RIDER E.C.S.
(Emergency Curtailable Service Rider)

AVAILABILITY OF SERVICE.

Available for Emergency Curtailable Service (ECS) to customers normally taking firm service under Tariffs Q.P. and C.I.P.-T.O.D. for their total capacity requirements from the Company. The Customer must have an on-peak curtailable demand not less than 3 MW and will be compensated for kWh curtailed under the provisions of this Rider.

CONDITIONS OF SERVICE.

- 1. The Company reserves the right to curtail service to the Customer's ECS load when, in the sole judgment of the Company, an emergency condition exists on the American Electric Power (AEP) System.
2. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments.
3. In no event shall the Customer be subject to curtailment under the provisions of this Rider for more than 50 hours during any season.

Table with 2 columns: Season (Winter, Summer) and Months (December, January and February; June, July and August)

No curtailments under this Rider shall occur in the remaining months, with the exception of test curtailments as specified under Item 6 below.

- 4. The Company and the Customer shall mutually agree upon the method which the Company shall use to notify the Customer of a curtailment under the provisions of this Rider.
5. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.
6. The Company reserves the right to test and verify the Customer's ability to curtail.
7. The Company reserves the right to discontinue service to the Customer under this Rider if the Customer fails to curtail under any circumstances twice during a 12-month period as requested by the Company.
8. The Customer shall not receive credit for any curtailment periods in which the Customer's curtailable load is curtailed for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, force majeure, strike, or any event other than the customer's normal operating conditions.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 1999

(Continued on Sheet No. 26-2)

PURSUANT TO 807 KAR 5-011, SECTION 9 (1)

BY: Stephan O. Bell SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE June 29, 1999

ISSUED BY E.R. Wagner DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY

Issued by authority of an Order of the Public Service Commission in Case No. 99-271 dated June 29, 1999

C3/00

RIDER P.C.S.
(Price Curtailable Service Rider)

AVAILABILITY OF SERVICE.

Available for Price Curtailable Service (PCS) to customers normally taking firm service under Tariffs Q.P. and C.I.P.-T.O.D. for their total capacity requirements from the Company. The Customer must have an on-peak curtailable demand not less than 3 MW and will be compensated for kWh curtailed under the provisions of this Rider.

CONDITIONS OF SERVICE.

1. The Company reserves the right to curtail service to the Customer's PCS load at the Company's sole discretion.
2. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the Customer's PCS load shall be curtailed within 1 hour if so requested.
3. For purposes of this Rider, seasons are defined as follows:

Winter	December, January and February
Spring	March, April and May
Summer	June, July and August
Fall	September, October and November
4. The Company and the Customer shall mutually agree upon the method which the Company shall use to notify the Customer of a curtailment under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the Customer's representatives to receive said notification. The Customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company.
5. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.
6. The Company reserves the right to test and verify the Customer's ability to curtail. Such test will be limited to one curtailment per contract term. Any failure of the customer to comply with a request to curtail load will entitle the Company to call for one additional test. The Company agrees to notify the Customer as to the month in which the test will take place, and will consider avoiding tests on days which may cause a unique hardship to the Customer's overall operation. There shall be no credits for test curtailments nor charge for failure to curtail during a test.
7. The Company reserves the right to discontinue service to the Customer under this Rider if the Customer fails to curtail under any circumstances twice during a 12-month period as requested by the Company.
8. The Customer shall not receive credit for any curtailment periods in which the Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, or any event other than the customer's normal operating conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1999

(Continued on Sheet No. 27-2)

PURSUANT TO 807 KAR 5:01,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 2, 1999 DATE EFFECTIVE June 29, 1999

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 99-271 dated June 29, 1999

63/00